

Artificial Penetration No. 751

Gulf Production Co.
Kishi-Lang "A" #7

52009
FORM 1

RAILROAD COMMISSION OF TEXAS—OIL AND GAS DIVISION

Austin, Texas

RECEIVED

FEB 13 1924

IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. Hence it must be accurate.

NOTIFICATION OF INTENTION TO DRILL, ~~DEEPEN, PLUG OR SHOOT~~

(To comply with Orders of the Railroad Commission of Texas, governing Oil and Gas Operations in Texas.)

DESCRIPTION OF PROPERTY:

In order that the well covered by this notice may be definitely and accurately located on maps in the office of the Commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well. Give names of the adjoining lease or property owners.

Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH.

WEST

EAST

SOUTH

This notice must be delivered to Deputy Supervisor or to the Railroad Commission as prescribed by Rules 9, 10 and 23, before drilling, deepening, plugging or shooting, so that the Commission may, if it desires, have a representative present.

Date *Houston Tex 2/12/24*County *Orange*Survey *Jac Dyson Leagy*

Block No.

Sec. No.

Number of acres *160.*

Name of farm or lease

Name *Nishi Leagy "a"*

Address

Name of company or operator

Name *Gulf Production Co*Address *Drawer "C" Houston Tex.*Date Drilling is to start *2/15/24*Well No. *7*Depth to which you propose to drill *4200* feet.Date you wish to plug *✓*Well No. *✓*

(You must also give notice to adjacent leasees).

Date you wish to shoot *✓*Well No. *✓*Number of quarts to *✓*

Deliver to Deputy Supervisor in charge of that field or mine

RAILROAD COMMISSION OF TEXAS, Austin, Texas.

Rule 37. No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other completed or drilling well on the same or adjoining tract or farm; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line; provided, that the Commission, in order to prevent waste or to protect public rights, will grant exceptions permitting drilling within shorter distances than as above prescribed, upon application and fully stating the facts, notice thereof having first been given to all adjacent leasees affected thereby. Rule 37 shall not for the present be enforced within the proven oil fields of the Gulf Coast.

HARRIS PRINTING CO., AUSTIN, TEXAS

Form 1015b-MES-1223-10m

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BEAUMONT

WELL RECORD

52309

Mail to Railroad Commission of Texas, Austin, Texas

Company GULF PRODUCTION Address HOUSTON, TEXAS - P.O. Drawer 708
 County ORANGE Survey Kishi - Lang "A" #7 Block No. Sec. No.
 Lessor KISHI-LANG Well No. 87 Elevation (Above sea level)
 Drilling Commenced February 21st, 1924 Drilling Completed April 8th, 1924
 Correspondence regarding this well should be sent to Name J. E. Tucker Address Houston, Texas

CASING RECORD

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	Ft.	In.	Ft.	In.	Ft.	In.	
10"	945'						
6 5/8"	4092'						

Initial Production of Gas—Volume Pressure
 Initial Production of Oil—Barrels 71,000 bbls., 60% B.S. & W.
 Remarks

DESCRIPTION OF PROPERTY:

NORTH

GENERAL REMARKS:

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WEST

EAST

SOUTH

FORMATION RECORD

Show all Formations especially all sands and clastics and estimate thereof

PAGE 12-

FORMATIONS	TOP	BOTTOM
Surface Clay	0'	75'
Sand & Gravel	75'	145'
Gumbo	145'	185'
Sand & Gravel	185'	260'
Gumbo	260'	385'
Sand	385'	420'
Gumbo	420'	490'
Sand & Gravel	490'	615'
Gumbo	615'	670'
Sand & Gravel	670'	839'
Rock	839'	844'
Sand & Boulders	844'	894'
Rock	894'	911'
Sand & Boulders	911'	941'
Gumbo	941'	966'
Sand & Boulders	966'	993'
Hard Sand	998'	1020'
Rock	1020'	1042'
Hard Sand & Bould.	1042'	1055'
Sand & Boulders	1055'	1075'
Rock	1075'	1092'
Gumbo	1092'	1110'
Sand & Boulders	1110'	1150'
Gumbo & Boulders	1150'	1185'
Sand & Boulders	1185'	1225'
Gumbo	1225'	1250'
Sand & Boulders	1250'	1260'
Rock	1260'	1265'
Hard Sand & Bould.	1265'	1280'
Hard Sand & Boulders	1280'	1338'
Gumbo	1338'	1453'
Sand & Boulders	1453'	1538'
Gumbo	1538'	1565'
Sand	1565'	1580'
Gumbo	1580'	1620'
Sand & Boulders	1620'	1635'
Gumbo	1635'	1728'
Sand	1728'	1750'
Gumbo	1750'	1775'
Sand	1775'	1815'
Gumbo & Boulders	1815'	1845'
Sand & Boulders	1845'	1885'
Gumbo	1885'	1975'
Sand	1975'	1990'
Gumbo	1990'	2048'
Gumbo & Boulders	2048'	2070'
Sand & Boulders	2070'	2175'
Gumbo	2175'	2205'
Sand & Shale	2205'	2230'
Gumbo	2230'	2297'
Hard Sand & Bould.	2297'	2308'
Gumbo	2308'	2356'
Sand & Boulders	2356'	2414'
Gumbo	2414'	2439'
Rock	2439'	2442'
Hard Sand & Shale	2442'	2471'
Rock	2471'	2475'
Gumbo	2475'	2500'
Sand & Boulders	2500'	2561'
Rock	2561'	2565'
Gumbo	2565'	2569'

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RAILROAD COMMISSION
OF TEXAS

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APR 15 1924

RAILROAD COMMISSION
O. & G. DIVISION

Method of shutting off water

Amount of water with oil

I, _____, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Subscribed and sworn to before me this _____ day of _____

Representative of Company

Notary Public
County, Texas

FORMATION RECORD

Show all Formations especially all sands and character and contents thereof

PAGE 72-

FORMATION	TOP	DEPTH	52009	REMARKS
Hard Shale & Lime	2549'	2599'		
Gumbo	2599'	2636'		
Hard Sandy Shale	2636'	2657'		
Gumbo	2657'	2680'		
Hard Shale & Lime	2680'	2705'		
Gumbo & Boulders	2705'	2782'		
Shale & Lime	2782'	2825'		
Sandy Shale	2825'	2835'		
Gumbo	2835'	2885'		
Hard Shale & Lime	2885'	2930'		
Gumbo	2930'	3011'		
Sand & Shale	3011'	3045'		
Gumbo	3045'	3065'		
Hard Shale & Sand	3065'	3081'		
Sandy Shale	3081'	3100'		
Gumbo	3100'	3150'		
Sandy Shale & Lime	3150'	3180'		
Gumbo & Boulders	3180'	3205'		
Sandy Shale	3205'	3265'		
Gumbo	3265'	3275'		
Sand & Shale	3275'	3367'		
Hard Sand	3367'	3375'		
Gumbo	3375'	3445'		
Sand & Shale	3445'	3500'		
Gumbo	3500'	3555'		
Sandy Shale	3555'	3640'		
Hard Sand	3640'	3647'		Slight oil show.
Sand & Shale	3647'	3676'		
Hard Sand	3676'	3719'		
Gumbo	3719'	3755'		
Sand & Shale	3755'	3802'		
Gumbo	3802'	3833'		
Sand & Shale	3833'	3892'		
Gumbo	3892'	3936'		
Sand	3936'	4028'		Cored no show.
Gummy Shale & Lime	4028'	4116'		
Sand	4116'	4125'		Showing oil.

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APR 15 1924
RAILROAD COMMISSION
OF TEXAS

4 1/2" STRAINER RECORD:

4125' 0" Bottom of hole
2' 10" 4 1/2" Set Shoe and 2 GC B.P. Valves
4122' 2" 4 1/2" 70 Mesh McEvoy Strainer
11' 0" 4 1/2" x 6 5/8" Canvas Packer
4111' 2" 4 1/2" Blank Pipe
5' 2" 4 1/2" RH & LH Nipple
4106' 0" 4 1/2" x 5 3/16" Swedge Nipple
102' 5" Full string of 5 3/16 to top of hole.
4003' 7" 4 1/2" RH & LH Nipple
2' 0" 4 1/2" x 5 3/16" Swedge Nipple
4001' 7" Full string of 5 3/16 to top of hole.
2' 0" 4 1/2" RH & LH Nipple
3999' 7" Full string of 5 3/16 to top of hole.

RECEIVED

APR 15 1924

RAILROAD COMMISSION
O. & C. DIVISION

Method of shutting off water

Is water completely shut off?

Amount of water with oil

per cent

I, Edwin Harrison, being first duly sworn on oath, state that I have knowledge of the facts and matters herein set forth and that the same are true and correct.

Subscribed and sworn to before me this the

day of

April

1924
Edwin Harrison
Notary Public
County of Texas

52009

Form No. 2

WELL RECORD

Well to Railroad Commission of Texas, Austin, Texas

Company GULF PRODUCTION - Address HOUSTON, TEXAS - P.O. DRAWER "C",
 County -ORANGE- - - - - - Survey Kishi - Lang "A" #7
 Block No. Sec. No.
 Lease -KISHI-LANG- - - - - - Well No. #7 Elevation
 (Above sea level)
 Drilling Commenced February 21st, 1924 Drilling Completed April 8th, 1924
 Correspondence regarding this well should be sent to Name J. H. Tucker, Address HOUSTON, TEXAS.

CASING RECORD

SIZE	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKERS AND SHOES
	FL	IN	FL	IN	FL	IN	
10"	945'						
6 5/8"	4092'						

Initial Production of Gas—Volume

Pressure

Initial Production of Oil—Barrels FL. 800 Bbls., 50% B.S.&W.

Remarks:

DESCRIPTION OF PROPERTY:

NORTH

GENERAL REMARKS:

SOUTH

FORM 1
Railroad Commission of Texas—Oil and Gas Division
Austin, Texas

52009

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IMPORTANT NOTICE: This is the first record the Railroad Commission has of any well. It is made the basis of all subsequent correspondence. Hence it must be accurate.

NOTIFICATION OF INTENTION TO ~~DRILL~~ PLUG

(To comply with Rules of the Railroad Commission of Texas, governing Oil and Gas Conservation in Texas.)

APR 13 1931

DESCRIPTION OF PROPERTY:

In order that the well covered by this notice may be definitely and accurately located on maps in the office of the commission, draw in the space below, in ink a sketch of the lease or block and lot, giving name and number, and indicate thereon the exact location of the well. Also show the distance, in feet, of the well from the two nearest boundaries of the lease and from the nearest well. Give names of the adjoining lease or property owners.

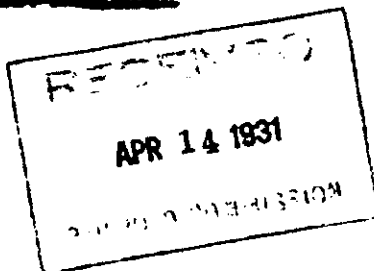
Scale: 400 feet to 1 inch. If less than 2 acres, 40 feet to 1 inch.

Use back hereof for sketch if necessary.

NORTH

WEST

EAST



SOUTH

This notice must be delivered to Deputy Supervisor of your district before drilling, deepening, or plugging. He will forward to the Railroad Commission, Austin, Texas.

Houston, Texas.

Date 4-10-1931

Name of company or operator

Name Oulz Production Company

Address P.O. Drawer C, Houston, Texas.

Name of farm or lease

Name KISHI-LANG "A"

Located in ORANGE County

Sec. No. Block No.

Survey JAS DYSON LEAGUE

Number of acres 160. Well No.

Rotary or Cable Tools Rotary

Date work will start

Depth to which you propose to drill feet

Date you wish to plug 4-12-1931 Well No. 2

(You must also give notice to adjacent leaseholders.)

Date you wish to deepen Well No.

If lease purchased with one or more wells drilled, from whom purchased?

Name

Address

Deliver to Deputy Supervisor in charge of district in which well is located

Rule 37. No well for oil or gas shall hereafter be commenced nearer than three hundred (300) feet to any other completed or drilling well on the same or adjacent tract or farm; and no well shall be drilled nearer than one hundred and fifty (150) feet to any property line; provided, that the Commission, in order to prevent waste or to protect vested rights, will grant exceptions permitting drilling within shorter distances than as above prescribed, upon application filed fully stating the facts, notice thereof having first been given to all adjacent leaseholders affected thereby. Rule 37 shall not for the present be enforced within any proven oil field which is on a proven salt dome structure.

COW PATCH.

ORANGE COUNTY.

Gulf Production Company #7 Kishi-Lang "A", approx: 250' E of #6 Kishi-Lang "A". Jas. Dyson Leases.

Scale 1" = 400'.

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FEB 13 1924

RAILROAD COMMISSION
O. & G. DIVISION

FORMATION RECORD

Show all Formations especially all sands and character and contents thereof

FORMATION	TOP	BOTTOM	REMARKS
Surface Clay	0'	95'	
Sand & Gravel	95'	145'	
Gumbo	145'	185'	
Sand & Gravel	185'	240'	
Gumbo	240'	285'	
Sand	285'	420'	
Gumbo	420'	490'	
Sand & Gravel	490'	615'	
Gumbo	615'	670'	
Sand & Gravel	670'	834'	
Rock	834'	844'	
Sand & Boulders	844'	894'	
Rock	894'	911'	
Sand & Boulders	911'	941'	
Gumbo	941'	966'	
Sand & Boulders	966'	998'	
Hard Sand	998'	1020'	
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Sand & Boulders	1250'	1260'	
Rock	1260'	1265'	
Hard Sand & Bould.	1265'	1280'	
Hard Sand & Boulders	1280'	1332'	
Gumbo	1332'	1355'	
Sand & Boulders	1355'	1358'	
Gumbo	1358'	1365'	
Sand	1365'	1500'	
Gumbo	1500'	1620'	
Sand & Boulders	1620'	1635'	
Gumbo	1635'	1728'	
Sand	1728'	1750'	
Gumbo	1750'	1775'	
Sand	1775'	1815'	
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Gumbo	2308'	2354'	
Sand & Boulders	2354'	2414'	
Gumbo	2414'	2439'	
Rock	2439'	2442'	
Hard Sand & Shale	2442'	2471'	
Rock	2471'	2475'	
Gumbo	2475'	2500'	
Sand & Boulders	2500'	2543'	
Rock	2543'	2545'	
Gumbo	2545'	2549'	

RECEIVED
APR 13 1931
BEAUMONT

Method of shutting off water Is water completely shut off?

Amount of water with oil per cent.

I,
being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are
true and correct.

Subscribed and sworn to before me this the Day of

Representative of Company.

Notary Public
County, Texas

FORMATION RECORD

Show all Formations especially all sands and character and contents thereof

1491.12-

FORMATIONS	TOP	BOTTOM	REMARKS
Hard Shale & Lime	2542'	2572'	52009
Gumbo	2572'	2626'	
Hard Sandy Shale	2626'	2657'	
Gumbo	2657'	2680'	
Hard Shale & Lime	2680'	2705'	
Gumbo & Boulders	2705'	2782'	
Shale & Lime	2782'	2825'	
Sandy Shale	2825'	2855'	
Gumbo	2855'	2885'	
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Gumbo	2930'	3011'	
Sand & Shale	3011'	3045'	
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Sandy Shale	3081'	3100'	
Gumbo	3100'	3150'	
Sandy Shale & Lime	3150'	3180'	
Gumbo & Boulders	3180'	3205'	
Sandy Shale	3205'	3245'	
Gumbo	3245'	3275'	
Sand & Shale	3275'	3347'	
Hard Sand	3347'	3375'	
Gumbo	3375'	3445'	
Sand & Shale	3445'	3500'	
Gumbo	3500'	3555'	
Sandy Shale	3555'	3640'	
Hard Sand	3640'	3647'	Slight oil show.
Sand & Shale	3647'	3676'	
Hard Sand	3676'	3719'	
Gumbo	3719'	3755'	
Sand & Shale	3755'	3802'	
Gumbo	3802'	3833'	
Sand & Shale	3833'	3892'	
Gumbo	3892'	3934'	
Sand	3934'	4028'	Good no show.
Gummy Shale & Lime	4028'	4116'	
Sand	4116'	4125'	Showing oil.

4 1/2" STRAINER RECORD:

4125' 0" Bottom of hole
 3710' 4 1/2" Set Shoe and 2 60 R.P. Valves
 4122' 2" 4 1/2" 70 Mesh McWhey Strainer
 11' 0" 4 1/2" 70 Mesh McWhey Strainer
 4111' 2" 4 1/2" 70 Mesh McWhey Strainer
 5' 2" 4 1/2" 70 Mesh McWhey Strainer
 4106' 0" 4 1/2" 70 Mesh McWhey Strainer
 102' 5" 4 1/2" Blank Pipe
 4005' 7" 4 1/2" Blank Pipe
 2' 0" 4 1/2" 2" & 1 1/2" Nipple
 4001' 7" 4 1/2" 2" & 1 1/2" Nipple
 2' 0" 4 1/2" 2" & 1 1/2" Nipple
 3999' 7" Full string of 5 5/16 to top of hole.

Method of shutting off water

Is water completely shut off?

Amount of water with oil

per cent

I, _____, being first duly sworn, on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Representative of Company

Subscribed and sworn to before me this _____

day of _____

19__

Notary Public

County, Texas

FORM 4

52009

RAILROAD COMMISSION OF TEXAS

Rule 10. Plugging Dry and Abandoned Wells.—All dry or abandoned wells must be plugged by cementing all oil and gas wells which they cover by the use of mud-laden fluid down to the bottom thereof by the Commission or by some other person approved by the Commission.

(b) Cement of Plugging.—All dry or abandoned wells must be plugged by cementing all oil and gas wells which they cover by the use of mud-laden fluid down to the bottom thereof by the Commission or by some other person approved by the Commission.

(c) Notice of Intention to Plug.—Before plugging dry and abandoned wells, notice shall be given to the Railroad Commission of Texas or its conservation agent in the field, and to all available adjoining lease and property owners, and to the owners of each lease and property owners may, in addition to the oil and gas conservation agent of the Commission, be given notice by the Commission of the plugging of these wells if they so desire, but plugging shall not be delayed because of inability to deliver notice to any of the property owners. (Rule 10 amended November 14, 1931.)

Rule 11. Log and Plugging Record to be Filed with Commission.—The owner or operator shall, upon the completion of any well, file with the Railroad Commission of Texas a complete record or log of the work, duly signed and sworn to, upon blanks to be furnished by the Commission upon application; and upon plugging any well for any cause whatsoever, a log and plugging record therefor shall be made out and duly verified on blanks to be furnished by the Commission.

PLUGGING RECORD

Company Gulf Production Company Address Houston, Texas.

Sec. No. Blk. No. Survey Jas. Dyon County Orange

Well No. 9 Name of Lease Kishia Lang A No. of Acres 160

Date well was plugged 5-21-31

Character of Well (Whether it was Oil or Gas or Dry) Sand up

Total depth 4125' feet. Top of each producing sand feet

Was the well filled with mud-laden fluid, according to regulations of the Railroad Commission? YES

How was mud applied? pump pressure

Were plugs used? YES If so, show all shoulders left for casing, depth of each, and size of casing, size and kind of plugs used, and depths placed. Also amount of cement and rock.

Was well shot? YES

10"----- 945'

6 5/8"----- 4092'

MAY 23 1931
Oil & Gas Division

show depth found and thickness of all water, oil and gas formations

See log

The names of adjacent lease, royalty and land-owners with their addresses in each instance is as follows:

Rycoade Oil Corp

Humble Oil & Refg Co

Mary Williams

Lon Craft

Was notice given before plugging to all available adjacent lease owners as required by subdivision (c) of Rule 10? yes

I, The Undersigned J. H. Tucker, being first duly sworn on oath, state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.

Name J. H. Tucker Title Supt.

Representative of Company

Subscribed and sworn to before me this 21st day of May 19 31

Correspondence regarding this well should be addressed to: Notary Public W. H. Harris County, Texas

Name J. H. Tucker Street City Houston State Texas Address Houston, Texas.

Form 222B—(2-22-31)